

CLAIM AMENDMENTS

1. Cancelled.
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24. (new) A method of lowering accumulated liquid saturation surrounding the wellbore of a gas well comprising:

providing a gas well having a wellbore, said gas well having accumulated liquid saturation in material surrounding the wellbore, said liquid being spaced from said wellbore and reducing flow rates of flowing gas toward said wellbore;

inducing a rapid decrease in flowing pressure into said gas well to increase velocity of the flowing gas, thereby causing liquid surrounding the wellbore to be dislodged from the material and flow toward said wellbore; and

removing said dislodged liquid from the wellbore.

25. (new) The method according to claim 24 wherein the dislodged liquid is removed by swabbing.

26. (new) The method according to claim 24 wherein the dislodged liquid is removed with coil tubing.

27. (new) The method according to claim 24 wherein flowing pressure is decreased by attaching a compressor to a well or group of wells.

28. (new) The method according to claim 24 wherein flowing pressure is decreased by opening the flow from a well or group of wells to the atmosphere.

29. (new) The method according to claim 24 wherein the gas well has been fracture stimulated.

30. (new) The method according to claim 24 including repeating the rapid decrease in pressure and liquid removal until no further liquid accumulates in the wellbore.

31. (new) The method according to claim 24 wherein the liquid is hydrocarbon liquids or oil.

32. (new) The method according to claim 24 wherein the liquid is water.